

PROJECT OVERVIEW

EGTS has proposed Project Oak Leaf to increase the capacity of its PL-1 pipeline system to meet the growing energy needs of end-use customers in Maryland and Virginia.

EGTS will leverage existing EGTS infrastructure while increasing capacity on its system through pipeline and compressor station additions. This will create 250,000 dekatherms per day of additional natural gas capacity from receipt points at the Leidy Interconnection with Transcontinental Gas Pipeline in Clinton County, PA to delivery points at a new interconnect in Frederick County, MD and three existing interconnects in Frederick County, MD and Loudoun County, VA.

Construction Overview

Construction is anticipated to begin in 2028. The project is expected to be completed in 2029.

Proposed Project Schedule

File Federal Energy Regulatory Commission (FERC) application	Q4 2026
Receive FERC Certificate	Q1 2028
Begin Construction	Q1 2028
Project In-Service	Q4 2029

Project Upgrade Locations

The Project will include installation of approximately 53.5 miles of 36-inch-diameter pipeline looping as well as various upgrades.

Clinton County, PA – Finnefrock Station

- Installation of new compression
- Installation of approximately 10.5 miles of 36-inch-diameter pipeline

Centre County, PA – Centre Station

- Installation of new compression
- Installation of approximately 15.5 miles of 36-inch-diameter pipeline

Juniata County, PA – Perulack Station

- Installation of new compression

Franklin County, PA – Chambersburg Station

- Installation of approximately 14.5 miles of 36-inch-diameter pipeline

Frederick County, MD – Myersville Station

- Installation of turbine inlet chillers
- Installation of approximately 13 miles of 36-inch-diameter pipeline

Loudoun County, VA

- Installation of head-end deactivation on existing units
- Modifications to two existing M&R stations



PUBLIC INPUT OPPORTUNITIES

EGTS welcomes your feedback on Project Oak Leaf.

We will be sharing information on the project and offering several opportunities for public input throughout the regulatory process, including:

- Meetings or presentations with elected officials, business and civic organizations, landowners and other interested stakeholders
- Informational materials available at meetings and at www.AboutOakLeaf.com

Contact Us

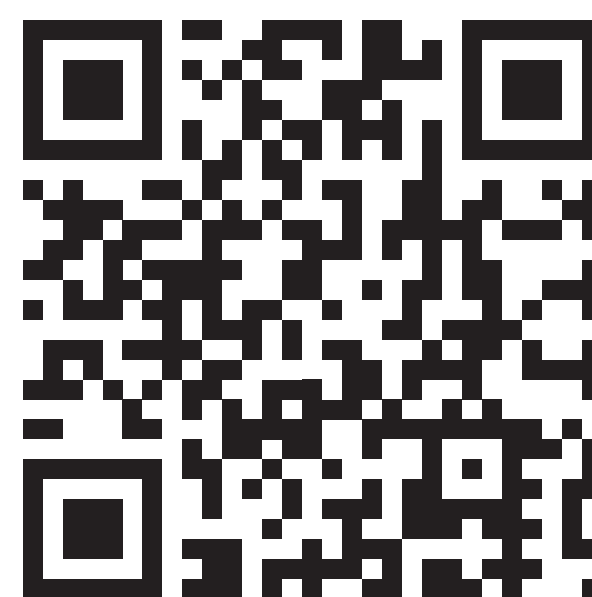
You may reach the team by
phone or email at:

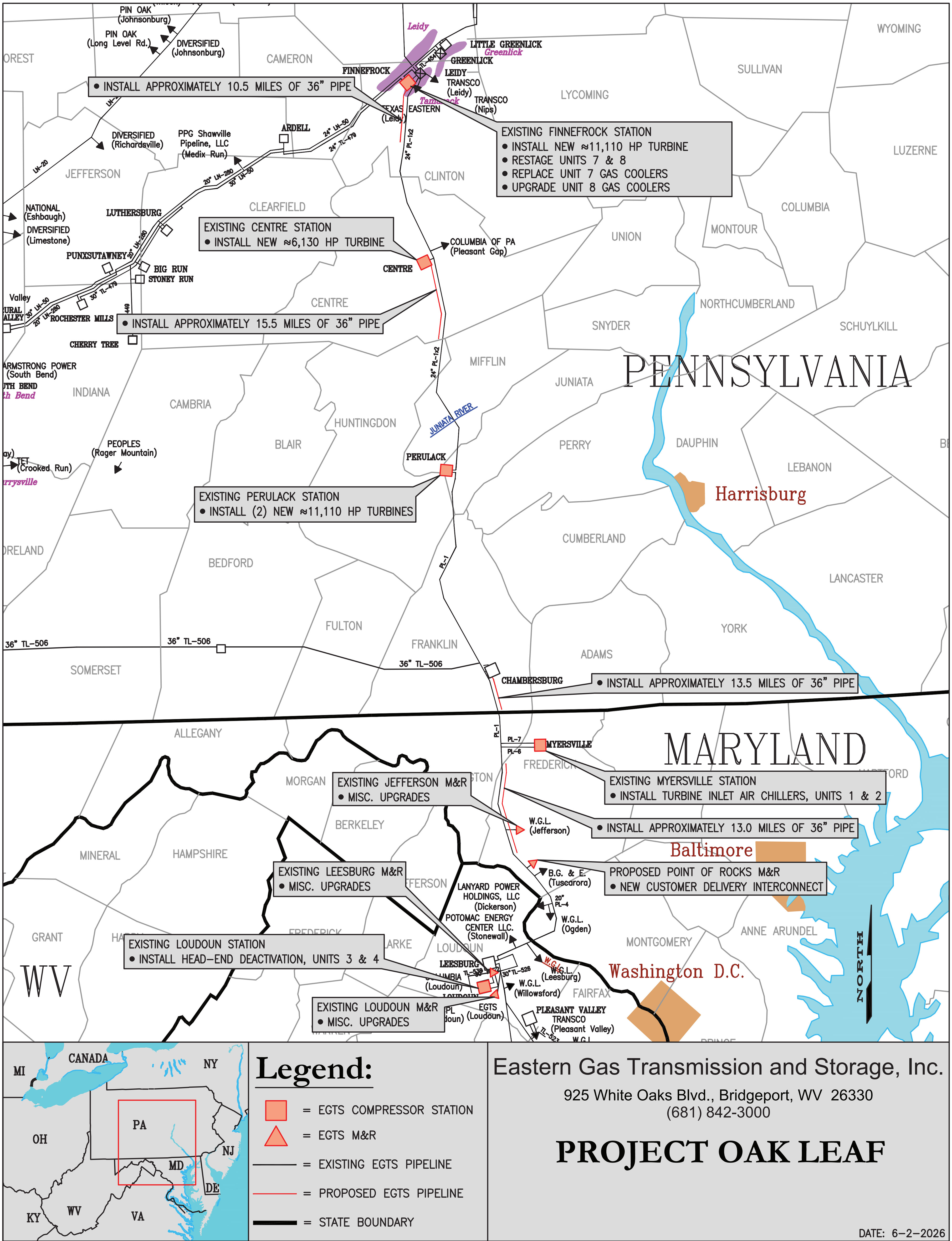
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ABOUT EGTS

Eastern Gas Transmission and Storage (EGTS) provides safe, reliable and affordable natural gas transportation and storage services to markets in Maryland, New York, Ohio, Pennsylvania, Virginia and West Virginia.

EGTS safely operates nearly 4,000 miles of pipeline and more than 985,000 horsepower of compression, offering one of the largest underground natural gas storage systems in the United States. It links to other major pipeline markets in the Midwest, Mid-Atlantic and Northeast regions, and provides reliable energy for a number of large customers, including utilities and power plants, as well as local distribution companies to heat homes and run small businesses. EGTS aims to implement innovative ways to serve customers with products and services that are safe, reliable and efficient.

In 2020, Berkshire Hathaway Energy acquired a number of Dominion Energy gas transmission, storage and LNG assets, including former CNG assets. The company is now called BHE GT&S, and the former CNG operations are known as Eastern Gas Transmission and Storage.



COMMITTED TO SAFETY

Safe operations are our highest priority: EGTS is always working to improve pipeline safety, raise public confidence with pipelines in your neighborhood, and ensure safe infrastructure operations.

EGTS is committed to safety on the job site and beyond and is an American Gas Association and Interstate Natural Gas Association of America leader in accident prevention. Our safety and our cyber and physical security programs are built on personal ownership, compliance with standards, accountability for performance and continuous improvement.

Our compressor stations are monitored 24/7 by the Supervisory Control and Data Acquisition (SCADA) system and are equipped with automatic emergency shutdown systems. Pipeline operators make use of extensive safety systems and programs such as computer-assisted control centers and regular air and ground patrols for detailed inspection of the pipeline environment.

On all our job sites, we work together to identify and mitigate conditions, processes and actions that could contribute to accidents or injuries. We communicate the lessons we learn to help keep others across the business safe and provide tools and tactics to help avoid a recurrence.



COMMUNITY BENEFITS

The Project will provide a variety of economic benefits for local communities:



Generating short-term, full-time construction jobs;



Purchasing construction-related goods and services from local providers; and



Participating in and contributing to ongoing community events and economic development opportunities.

Additionally, we believe that being a good neighbor includes supporting efforts in our community to sustain the vital resources we share. Our yearly grants to organizations, such as Keystone Elk Country Alliance and Project Healing Waters, assist in preserving and enhancing the environment in the communities we serve.

Commitment to Building and Maintaining Positive, Long-term Relationships

EGTS is committed to open, proactive and ongoing outreach with landowners, neighbors and other interested stakeholders in the communities where we live and work.

Early in the process, we engage communities throughout the study area to help them understand the scope of the project and to provide them with a resource should they have questions. Our goal is to understand the concerns of impacted stakeholders and how best to keep them informed during planning, construction and operations phases of the Project.

We gather, document, respond to and incorporate stakeholder feedback into the project plan and the FERC certificate application. We also work closely with affected landowners to sustain transparent communications throughout the process. EGTS is committed to ongoing, timely and consistent outreach as the Project continues through the regulatory process.

Throughout the construction of the Project, we will continue to provide updated information on our progress. If you have any questions or feedback, we'd love to hear from you.

ENVIRONMENTAL STEWARDSHIP

The Project is designed to minimize additional impacts on the environment while providing much-needed gas to the area for power generation, industrial growth and heating needs.

Respecting the environment is key to the long-term sustainability of our business. With a long history in environmental stewardship, we know how important it is to care for our air, land and water. As such, EGTS is committed to using natural resources wisely and protecting our environment for the benefit of future generations.

When we plan new natural gas and storage facilities, we implement best practices to protect biodiversity and minimize local environmental impacts. Project baseline information collected through field surveys and existing data is used to complete extensive evaluations to understand how our projects interact with air and noise quality, fish and wildlife, and vegetation. Through the FERC process, potential environmental and cultural impacts will be identified and understood, and appropriate mitigation strategies, techniques and best practices will be developed.

Regulatory Oversight

The Federal Energy Regulatory Commission, or FERC, is an independent agency that regulates the interstate transmission of natural gas, oil and electricity.

Regulatory approval for the Project will be obtained through FERC under a certificate of public convenience and necessity (CPCN), and air permits will be secured through the state environmental agencies. EGTS expects to receive FERC's Certificate of Public Convenience and Necessity in 2028.

Through the FERC process, potential environmental and cultural impacts will be identified and understood, and appropriate mitigation strategies, techniques and best practices will be developed.



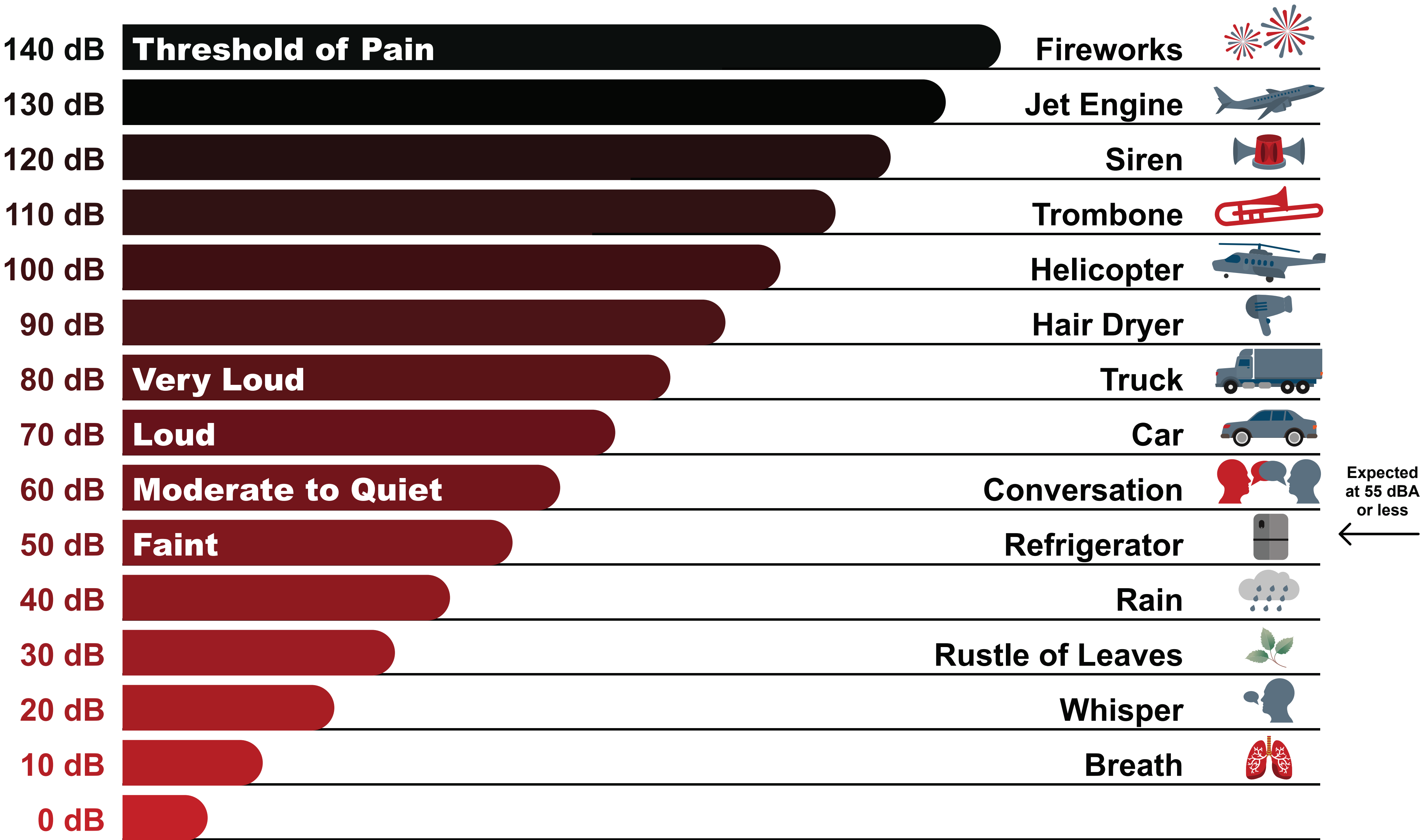
NOISE

The Project includes a noise study to predict noise levels due to the new equipment. This study will provide recommendations for the equipment layout and mitigations to reduce the noise levels to 55dBA at the property line (this noise level is equivalent to a normal conversation).

A post-construction noise survey will be completed to confirm continued compliance with the requirements.



Decibel Scale



EMISSIONS AND AIR QUALITY

With a long history in environmental stewardship, we know how important it is to care for our air, land and water.

The Pennsylvania Department of Environmental Protection (PADEP) has a robust air permitting process. The new compressor units will be equipped with the necessary controls to meet all PADEP air permitting requirements ensuring the most stringent air quality standards are maintained.

In addition to any state air quality permit requirements, FERC jurisdictional compressor stations undergo a review under the National Environmental Policy Act (NEPA). The FERC environmental document will address both construction and operational air emissions from the compressor station, as well as soil, site restoration, and visual impacts.

Looking for better ways to bring clean energy to our service footprint is part of what we do for each project.

We are taking action by investing in technology to help reduce the already low amount of methane released from our gas transmission operations annually. As a part of our commitment to emission reduction, EGTS is part of the ONE Future Coalition, a group of more than 45 Natural Gas companies working together to voluntarily reduce methane emissions across the Natural Gas value chain to one percent less by 2025.

